

D-1 shall include a summary of capitalization, including long-term debt, short term debt, owners' equity, and any other components of capitalization that are being used to develop the revenue requirement. Because a Modified Cash Basis approach was utilized to develop revenue requirements, PREPA's debt is the only component of capitalization that is used to develop the revenue requirement used for the rate requirement.

**Schedule D-1: Summary of Capitalization at PREPA**

	Annual 6/30/16	Annual 6/30/17	Annual 6/30/18	Annual 6/30/19	Annual 6/30/20	Annual 6/30/21	Annual 6/30/22	Annual 6/30/23	Annual 6/30/24	Annual 6/30/25	Annual 6/30/26	Annual 6/30/27	Annual 6/30/28	Annual 6/30/29
<b>PREPA Projected Principal Balances</b>														
<u>Principal Balance</u>														
GDB LOC	\$35	\$30	\$25	\$19	\$12	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fuel Lines	696	592	487	383	244	70	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Uninsured Bonds <sup>(a)</sup>	700	675	656	637	611	587	572	557	541	524	503	481	442	411
Insured Bonds <sup>(b)</sup>	164	126	86	86	86	86	86	86	86	59	30	-	-	-
<b>Total Principal Balance</b>	<b>\$1,595</b>	<b>\$1,423</b>	<b>\$1,254</b>	<b>\$1,126</b>	<b>\$953</b>	<b>\$746</b>	<b>\$658</b>	<b>\$643</b>	<b>\$628</b>	<b>\$583</b>	<b>\$533</b>	<b>\$481</b>	<b>\$442</b>	<b>\$411</b>

**Footnotes:**

Note: Assumes the restructuring transactions close on June 30, 2016.  
 (a) RSA requires a maximum of \$700mm of uninsured legacy bonds to remain at PREPA after transaction close.  
 (b) Represents Syncora bonds, which are currently assumed to remain at PREPA, but may be exchanged or defeased into securitization and/or mirror bonds if an agreement is reached.

Annual 6/30/30	Annual 6/30/31	Annual 6/30/32	Annual 6/30/33	Annual 6/30/34	Annual 6/30/35	Annual 6/30/36	Annual 6/30/37	Annual 6/30/38	Annual 6/30/39	Annual 6/30/40	Annual 6/30/41	Annual 6/30/42	Annual 6/30/43	Annual 6/30/44	Annual 6/30/45	Annual 6/30/46	Annual 6/30/47
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
380	351	320	299	274	247	218	177	142	102	60	43	18	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>\$380</b>	<b>\$351</b>	<b>\$320</b>	<b>\$299</b>	<b>\$274</b>	<b>\$247</b>	<b>\$218</b>	<b>\$177</b>	<b>\$142</b>	<b>\$102</b>	<b>\$60</b>	<b>\$43</b>	<b>\$18</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>

**COMMONWEALTH OF PUERTO RICO  
PUERTO RICO ENERGY COMMISSION**

IN RE: THE PUERTO RICO ELECTRIC : NO.: CEPR-AP-2015-0001  
POWER AUTHORITY :  
 :  
 :  
INITIAL RATE REVIEW :

**REGULATION 8720, SECTION 2.06 (B) - SCHEDULE D-2**

“Schedule D-2 shall include an itemized listing of long-term debt and related interest and debt service requirements.”

(See Electronic Submission)

Please note that the electronic submission of Schedule D-2 is titled  
“Sch. A through F (Except for E-9, F-4) CORR”

D-3 shall include an itemized listing of short-term debt and related interest and debt service requirements.

PREPA has no short term debt. Fuel and GDB Lines of Credit (LOC) were previously considered short term debt, but are now being amortized over 5 years and as such are considered long-term debt. Fuel and GDB LOC are included in D-2

D-4 shall include information for capital leases and the related payment obligations for the test year and each of the three [3] years following the test year.

PREPA has no capital leases or related payment obligations.

**REGULATION 8720 SECTION 2.06 (E) – SCHEDULE D-5**

“Schedule D-5 shall include information for long-term purchased power agreements, including for payment obligations for the test year and each of the three (3) years following the test year.”

The following figures represent the aggregate actual / estimated purchased power costs for each of the referenced Fiscal Years:

FY 2014	\$808,619,515
FY 2015	\$783,894,944
FY 2016	\$759,089,846
FY 2017	\$828,393,012

Each of PREPA’s purchased power operating agreements (“PPOAs”) is posted on PREPA’s internet portal at the following location(s):

AES Contract + Amendments

<http://www.aeepr.com/Documentos/Ley57/AES/Contratos%20AES1.htm>

EcoElectrica Contract + Amendments

<http://www.aeepr.com/Documentos/Ley57/EcoElectrica/EcoElectrica1.htm>

Renewable Power Contracts

<http://www.aeepr.com/Documentos/Ley57/CONTRATOS/EnergiaRenovable1.htm>

Renewable Power Contract Amendments

<http://www.aeepr.com/Documentos/Ley57/ENMIENDAS/EnergiaRenovableEnmiendas1.htm>

PREPA has not attached copies of the PPOAs, because it does not understand Schedule D-5 to call for copies, and because a hard copy set of the PPOAs would constitute many hundreds of pages of documents. PREPA will supply copies in electronic form and/or in hard copy to the Commission upon request.

D-6 shall include an itemized listing of any debt that has been securitized through the securitization process set forth in the PREPA Revitalization Act and related interest and debt service requirements.

No debt has been securitized as of the date of the PREPA filing. Below are summary tables detailing our forecast of PREPARC (SPV) debt service and principal balances.

	6/30/16	Annual 6/30/17	Annual 6/30/18	Annual 6/30/19	Annual 6/30/20	Annual 6/30/21	Annual 6/30/22	Annual 6/30/23	Annual 6/30/24	Annual 6/30/25	Annual 6/30/26	Annual 6/30/27	Annual 6/30/28	Annual 6/30/29	Annual 6/30/30	Annual 6/30/31	Annual 6/30/32	Annual 6/30/33	Annual 6/30/34
<b>x SPV Projected Principal Balances</b>																			
<u>Principal Balance</u>																			
Exchange Securitization Bonds <sup>(a)</sup>	4,238	4,303	4,370	4,442	4,517	4,597	4,487	4,370	4,249	4,120	3,986	3,845	3,696	3,540	3,318	3,086	2,841	2,584	2,314
Mirror Bonds	2,086	1,988	1,922	1,772	1,656	1,534	1,407	1,210	1,013	865	726	619	549	440	329	251	169	84	43
2016A, 2016B & Assumed 2016C <sup>(b)</sup>	392	350	287	176	98	28	0	0	0	0	0	0	0	0	0	0	0	0	0
SIF Securitization	50	50	50	50	50	50	48	47	45	43	42	40	38	35	33	31	28	26	23
DSRF Securitization	80	80	80	80	80	80	77	75	72	69	66	63	60	56	53	49	45	41	37
<b>Total Principal Balance</b>	<b>\$6,846</b>	<b>\$6,771</b>	<b>\$6,708</b>	<b>\$6,519</b>	<b>\$6,401</b>	<b>\$6,289</b>	<b>\$6,020</b>	<b>\$5,702</b>	<b>\$5,379</b>	<b>\$5,098</b>	<b>\$4,820</b>	<b>\$4,566</b>	<b>\$4,342</b>	<b>\$4,072</b>	<b>\$3,733</b>	<b>\$3,416</b>	<b>\$3,083</b>	<b>\$2,735</b>	<b>\$2,417</b>
<i>Memo Accretion of Capital Appreciation Bonds<sup>(c)</sup></i>		64	68	72	76	80	-	-	-	-	-	-	-	-	-	-	-	-	-

**x Footnotes:**

Note: Assumes the restructuring transactions close on June 30, 2016.

(a) Represents forbearing and participating non-forbearing uninsured bonds. Also includes securitization bonds issued to cover the cost of issuance at close.

(b) Represents 2016A, 2016B and assumed 2016C, which are assumed to be exchanged/defeased into securitization and/or mirror bonds at close. 2016A & 2016B to come due as a bullet maturity in 2019. Assumed 2016C assumes illustrative six-year term-out at a 10% interest rate. Amortization reflects

(c) Represents assumed 100% and 70% CCAB participation of Franklin and Oppenheimer, respectively.

**x SPV Projected Debt Service**

<u>Principal</u>																			
Exchange Securitization Bonds <sup>(a)</sup>	-	-	-	-	-	(111)	(116)	(122)	(128)	(135)	(141)	(148)	(156)	(222)	(233)	(245)	(257)	(270)	(270)
Mirror Bonds	(98)	(67)	(149)	(117)	(122)	(127)	(197)	(197)	(148)	(139)	(107)	(70)	(109)	(111)	(78)	(82)	(85)	(85)	(41)
2016A, 2016B & Assumed 2016C <sup>(b)</sup>	(42)	(63)	(111)	(77)	(70)	(28)	-	-	-	-	-	-	-	-	-	-	-	-	-
SIF Securitization	-	-	-	-	-	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(3)	(3)
DSRF Securitization	-	-	-	-	-	(2)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(4)	(4)	(4)	(4)	(4)
<b>Total Principal</b>	<b>(\$140)</b>	<b>(\$130)</b>	<b>(\$260)</b>	<b>(\$194)</b>	<b>(\$192)</b>	<b>(\$270)</b>	<b>(\$317)</b>	<b>(\$324)</b>	<b>(\$281)</b>	<b>(\$279)</b>	<b>(\$253)</b>	<b>(\$224)</b>	<b>(\$271)</b>	<b>(\$339)</b>	<b>(\$317)</b>	<b>(\$333)</b>	<b>(\$349)</b>	<b>(\$318)</b>	<b>(\$318)</b>
<u>Interest</u>																			
Exchange Securitization Bonds <sup>(a)</sup>	(147)	(147)	(147)	(147)	(147)	(228)	(223)	(217)	(211)	(204)	(197)	(190)	(183)	(174)	(163)	(151)	(139)	(126)	(126)
Mirror Bonds	(49)	(97)	(94)	(87)	(81)	(75)	(68)	(59)	(49)	(42)	(36)	(31)	(28)	(23)	(17)	(13)	(9)	(4)	(4)
2016A, 2016B & Assumed 2016C <sup>(b)</sup>	(34)	(33)	(29)	(16)	(8)	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-
SIF Securitization	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(1)	(1)	(1)
DSRF Securitization	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(2)	(2)	(2)	(2)
<b>Total Interest</b>	<b>(\$235)</b>	<b>(\$283)</b>	<b>(\$276)</b>	<b>(\$255)</b>	<b>(\$242)</b>	<b>(\$311)</b>	<b>(\$297)</b>	<b>(\$281)</b>	<b>(\$265)</b>	<b>(\$252)</b>	<b>(\$239)</b>	<b>(\$226)</b>	<b>(\$215)</b>	<b>(\$201)</b>	<b>(\$184)</b>	<b>(\$168)</b>	<b>(\$151)</b>	<b>(\$133)</b>	<b>(\$133)</b>
<u>Debt Service</u>																			
Exchange Securitization Bonds <sup>(a)</sup>	(147)	(147)	(147)	(147)	(147)	(339)	(339)	(339)	(339)	(339)	(339)	(339)	(339)	(339)	(396)	(396)	(396)	(396)	(396)
Mirror Bonds	(146)	(164)	(243)	(203)	(202)	(202)	(265)	(256)	(197)	(182)	(143)	(101)	(137)	(134)	(95)	(95)	(94)	(94)	(45)
2016A, 2016B & Assumed 2016C <sup>(b)</sup>	(76)	(97)	(140)	(93)	(78)	(30)	-	-	-	-	-	-	-	-	-	-	-	-	-
SIF Securitization	(2)	(2)	(2)	(2)	(2)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
DSRF Securitization	(4)	(4)	(4)	(4)	(4)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
<b>Total Debt Service excl. Surety Replacement &amp; Fees</b>	<b>(\$375)</b>	<b>(\$413)</b>	<b>(\$536)</b>	<b>(\$449)</b>	<b>(\$433)</b>	<b>(\$581)</b>	<b>(\$614)</b>	<b>(\$605)</b>	<b>(\$546)</b>	<b>(\$530)</b>	<b>(\$492)</b>	<b>(\$450)</b>	<b>(\$486)</b>	<b>(\$540)</b>	<b>(\$501)</b>	<b>(\$501)</b>	<b>(\$500)</b>	<b>(\$451)</b>	<b>(\$451)</b>
<u>Plus: Surety Replacement &amp; Fees</u>																			
Surety Replacement	-	-	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	-	-	-	-	-	-	-	-
Annual Surety Premium	(9)	(9)	(8)	(7)	(6)	(5)	(4)	(3)	(2)	(1)	(0)	-	-	-	-	-	-	-	-
Quarterly Fee	(5)	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Annual Fees <sup>(c)</sup>	(5)	(5)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(7)	(7)	(7)
<b>Total Surety Replacement &amp; Fees</b>	<b>(\$19)</b>	<b>(\$16)</b>	<b>(\$63)</b>	<b>(\$62)</b>	<b>(\$61)</b>	<b>(\$60)</b>	<b>(\$59)</b>	<b>(\$58)</b>	<b>(\$57)</b>	<b>(\$56)</b>	<b>(\$55)</b>	<b>(\$6)</b>	<b>(\$6)</b>	<b>(\$6)</b>	<b>(\$6)</b>	<b>(\$6)</b>	<b>(\$7)</b>	<b>(\$7)</b>	<b>(\$7)</b>
<b>Total Debt Service incl. Surety Replacement &amp; Fees</b>	<b>(\$394)</b>	<b>(\$430)</b>	<b>(\$599)</b>	<b>(\$511)</b>	<b>(\$494)</b>	<b>(\$641)</b>	<b>(\$673)</b>	<b>(\$663)</b>	<b>(\$603)</b>	<b>(\$587)</b>	<b>(\$547)</b>	<b>(\$456)</b>	<b>(\$492)</b>	<b>(\$547)</b>	<b>(\$507)</b>	<b>(\$507)</b>	<b>(\$506)</b>	<b>(\$458)</b>	<b>(\$458)</b>

**x Footnotes:**

Note: Assumes the restructuring transactions close on June 30, 2016.

Note: Due to amount of time required to implement the securitization charge, securitization bonds and assumed 2016C assumed to have a "long first payment" in July 2017, consisting of all amounts accrued up to that point from close of transaction. Other mirror bond payments assumed to be paid

(a) Represents forbearing and participating non-forbearing uninsured bonds. Also includes cost of issuance at close

(b) Represents debt service on 2016A, 2016B and assumed 2016C, the par amounts of which are assumed to be exchanged/defeased into securitization and/or mirror bonds at close. 2016A & 2016B to come due as a bullet maturity in 2019. Assumed 2016C assumes assumed six-year term-out at a 1%

(c) Represents estimates for ongoing financing costs including servicing fees, administrative expenses and calculation agent fees (among other items). Amounts are subject to material change. Servicing fee to be escalated after each fiscal year based on the lagged percentage increase in the prior

Annual 6/30/35	Annual 6/30/36	Annual 6/30/37	Annual 6/30/38	Annual 6/30/39	Annual 6/30/40	Annual 6/30/41	Annual 6/30/42	Annual 6/30/43	Annual 6/30/44	Annual 6/30/45	Annual 6/30/46	Annual 6/30/47
2,030	1,732	1,419	1,090	745	382	0	0	0	0	0	0	0
0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
0	0	0	0	0	0	0	0	0	0	0	0	0
20	17	14	11	7	4	(0)	(0)	(0)	(0)	(0)	(0)	(0)
32	27	22	17	12	6	(0)	(0)	(0)	(0)	(0)	(0)	(0)
<b>\$2,083</b>	<b>\$1,777</b>	<b>\$1,456</b>	<b>\$1,118</b>	<b>\$764</b>	<b>\$391</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>	<b>(\$0)</b>
-	-	-	-	-	-	-	-	-	-	-	-	-

acts a modified version of the fuel line amortization schedule designed to provide more level debt service. Terms of assumed 2016C subject to material change as negotiations are ongoing.

(284)	(298)	(313)	(329)	(346)	(363)	(382)	-	-	-	-	-	-
(43)	(0)	(0)	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
(3)	(3)	(3)	(3)	(3)	(4)	(4)	-	-	-	-	-	-
(5)	(5)	(5)	(5)	(5)	(6)	(6)	-	-	-	-	-	-
<b>(\$334)</b>	<b>(\$306)</b>	<b>(\$321)</b>	<b>(\$337)</b>	<b>(\$355)</b>	<b>(\$372)</b>	<b>(\$391)</b>	-	-	-	-	-	-
(112)	(98)	(83)	(67)	(50)	(33)	(14)	-	-	-	-	-	-
(2)	(0)	(0)	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
(1)	(1)	(1)	(1)	(0)	(0)	(0)	-	-	-	-	-	-
(2)	(1)	(1)	(1)	(1)	(0)	(0)	-	-	-	-	-	-
<b>(\$117)</b>	<b>(\$100)</b>	<b>(\$85)</b>	<b>(\$69)</b>	<b>(\$52)</b>	<b>(\$34)</b>	<b>(\$15)</b>	-	-	-	-	-	-
(396)	(396)	(396)	(396)	(396)	(396)	(396)	-	-	-	-	-	-
(45)	(0)	(0)	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
(4)	(4)	(4)	(4)	(4)	(4)	(4)	-	-	-	-	-	-
(6)	(6)	(6)	(6)	(6)	(6)	(6)	-	-	-	-	-	-
<b>(\$451)</b>	<b>(\$406)</b>	<b>(\$406)</b>	<b>(\$406)</b>	<b>(\$406)</b>	<b>(\$406)</b>	<b>(\$406)</b>	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
(7)	(7)	(7)	(7)	(7)	(7)	(8)	-	-	-	-	-	-
<b>(\$7)</b>	<b>(\$7)</b>	<b>(\$7)</b>	<b>(\$7)</b>	<b>(\$7)</b>	<b>(\$7)</b>	<b>(\$8)</b>	-	-	-	-	-	-
<b>(\$458)</b>	<b>(\$413)</b>	<b>(\$413)</b>	<b>(\$413)</b>	<b>(\$413)</b>	<b>(\$413)</b>	<b>(\$414)</b>	-	-	-	-	-	-

id from PREPA during that time and are included in the "Unaffected Obligations" sectic

% interest rate. Amortization reflects a modified version of the fuel line amortization schedule designed to provide more level debt service. Terms of assumed 2016C subject to material change as negotiations are ongoing.  
alendar year's CPI-U over CY2015. Inflation projections per EIA DOE 2015 Annual Energy Outlook