

E-7 shall show operating statistics, including debt service coverage, interest coverage, funds from operations, number of employees [in full time equivalents] and other operating statistics used to manage the business, for the test year, the previous two (2) years, and estimated for the three (3) years following the test year.

See PREPA Rate Case Financial Model 2016-06-16_Debt Restructuring_Rate Change to RR RF_Schedules tab

Please see Monthly Operating Reports and IRP for additional statistics and information

	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017
EBITDA	337,653,004	376,758,635	227,745,902	366,971,536	454,333,585	650,947,547
DSCR	0.59	0.63	0.36	0.58	1.65	2.07
Payment (blended P&I)	568,209,297	594,247,259	635,326,147	636,739,769	225,724,806	165,046,052
Interest Coverage	0.88	0.94	0.53	0.87	2.99	6.34
Interest expense	382,604,297	399,327,259	431,021,147	422,329,769	151,924,806	102,626,351
Headcount	8,626	8,465	7,822	6,975	6,710	6,694
Total kWh Generation	22,191,500,000	21,954,783,496	21,362,713,249	20,903,728,475	20,892,437,054	20,898,224,878
Total kWh Sales	18,112,493,681	18,221,181,906	17,560,901,746	17,280,076,873	17,263,542,667	17,268,325,180
Total Average Clients	1,475,126	1,487,115	1,462,800	1,456,414	1,455,437	1,452,674
Average Monthly Consumption per Customer (kWh)	1,023	1,021	1,000	989	988	991
Peak Demand	3,303,000	3,265,000	3,159,000	3,030,000	3,080,000	3,081,340
Barrels of Oil Consumed	24,510,000	24,510,467	21,976,032	22,111,802	23,132,452	19,956,327
Load Factor	62.6%	63.7%	63.5%	65.1%	64.0%	64.0%